

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

May 24, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

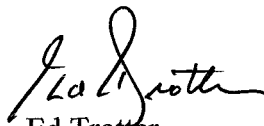
RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 670-1
SW/NW, SEC. 1, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-01201
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAY 27 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

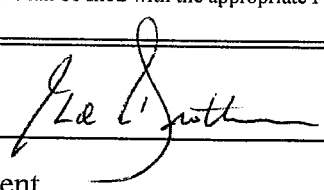
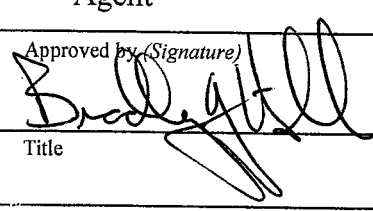
001 APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-01201
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078	3b. Phone No. (Include area code) (435)789-0790	8. Lease Name and Well No. CHAPITA WELLS UNIT 670-1
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 1500' FNL, 285' FWL 636771X 40.068011 SW/NW At proposed prod. Zone 4436328Y -109.396196		9. API Well No. 43-047-36764
14. Distance in miles and direction from nearest town or post office* 17.2 MILES SOUTHEAST OF OURAY, UTAH		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed* location to nearest property or lease line, ft. 285' (Also to nearest drig. Unit line, if any)	16. No. of Acres in lease 309	11. Sec., T., R., M., or Blk. and Survey or Area SEC. 1, T9S, R22E, S.L.B.&M.
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9820'	12. County or Parish UINTAH
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4804.7 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	13. State UTAH
24. Attachments		17. Spacing Unit dedicated to this well
23. Estimated duration 45 DAYS		20. BLM/BIA Bond No. on file NM-2308

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date May 24, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 06-09-05
Title	Office	

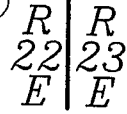
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

**Federal Approval of this
Action is Necessary**

MAY 2 / 2005
DIV. OF OIL, GAS & MINING

$$\frac{T8S}{T9S}$$


(NAD 83)

LATITUDE = 40°04'04.82" (40.068006)

LONGITUDE = 109°23'48.69" (109.396858)

(NAD 27)

LATITUDE = 40°04'04.95" (40.068042)

LONGITUDE = 109°23'46.23" (109.396175)

SCALE 1" = 1000'	DATE SURVEYED: 04-04-05	DATE DRAWN: 04-20-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
CHAPITA WELLS UNIT 670-1
SW/NW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Wasatch	5,034'
Chapita Wells	5,661'
Buck Canyon	6,328'
North Horn	6,872'
Island	7,337'
KMV Price River	7,521'
KMV Price River Middle	8,340'
KMV Price River Lower	9,094'
Sego	9,620'

EST. TD: **9,820'**

Anticipated BHP **4300 PSI**

3. PRESSURE CONTROL EQUIPMENT:

5000 PSIG

BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2,300' +/- KB	2,300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/-KB	9,820' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

Note: The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-45' Below GL):

None

Intermediate Hole Procedure (45'-±2300')

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 670-1
SW/NW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

Float Equipment (Continued):

Production Hole Procedure ($\pm 2300'$ -TD):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,521'$ (**Top of Price River**) and $\pm 4,600'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-45' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (45'- $\pm 2300'$):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure ($\pm 2300'$ -TD):

± 2300 -7500' Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO₂ contamination with Lime and Gyp.

7500'- TD' Close mud system in. “Mud up” with Hi-Yield Bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 ranges.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO₂ contamination with Lime and/or Gypsum.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 670-1
SW/NW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

8. EVALUATION PROGRAM:

Logs: No Open Hole Logs
Cased Hole Logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (0-45' Below GL)
Redi Mix Cement

Intermediate Hole Procedure (45'-± 2300'):

Option #1

Lead: 85 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 290 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 670-1
SW/NW, SEC. 1, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure ($\pm 2300'$ to TD)

Lead: 110 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft³/sk., 9.06 gps water

Tail: 190 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9 gps water.

10. ABNORMAL CONDITIONS:

Intermediate Hole (45' \pm 2300'):

Lost circulation

Production Hole ($\pm 2300'$ -TD):

Sloughing shales and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

13. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

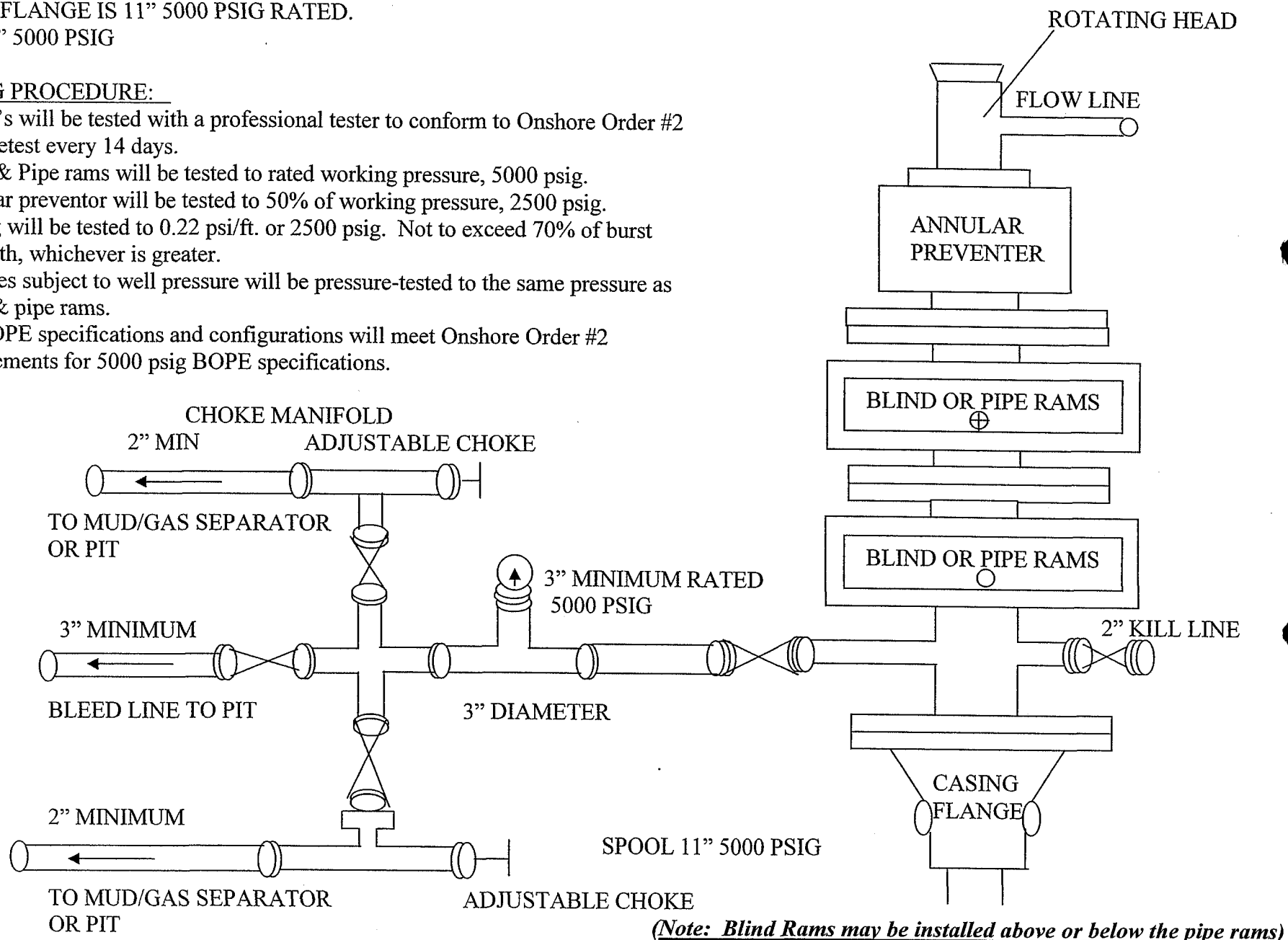
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 670-1</u>
Lease Number:	<u>U-01201</u>
Location:	<u>1500' FNL & 285' FWL, SW/NW, Sec. 1,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 17.2 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 3*

B. Producing wells - 32*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 229' from proposed location to a point in the SW/NW of Section 1, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of-Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the South side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the Southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the West side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corners B and 5. The stockpiled location topsoil will be stored from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the North.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

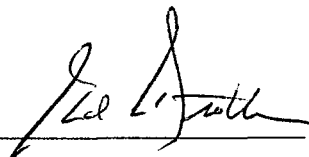
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 670-1 Well, located in the SW/NW of Section 1, T9S, R22E, Uintah County, Utah; Lease #U-01201;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

5-24-2005

Agent



EOG RESOURCES, INC.

CWU #670-1

SECTION 1, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 2.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY, THEN NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 48.2 MILES.

EOG RESOURCES, INC.

CWU #670-1

LOCATED IN UINTAH COUNTY, UTAH
SECTION 1, T9S, R22E, S.L.B.&M.

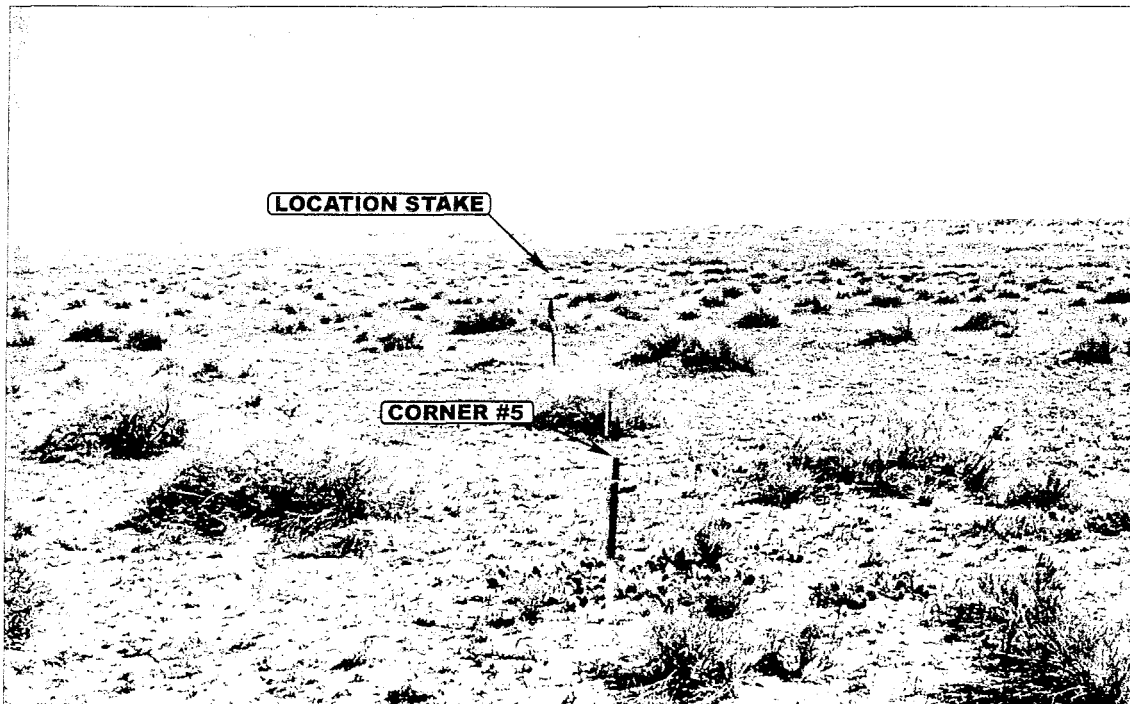


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY



- Since 1964 -

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

04 12 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

EOG RESOURCES, INC.

FIGURE #1

LOCATION LAYOUT FOR

CWU #670-1
SECTION 1, T9S, R22E, S.L.B.&M.
1500' FNL 285' FWL

Proposed Access Road

GRADE
El. 804.7'

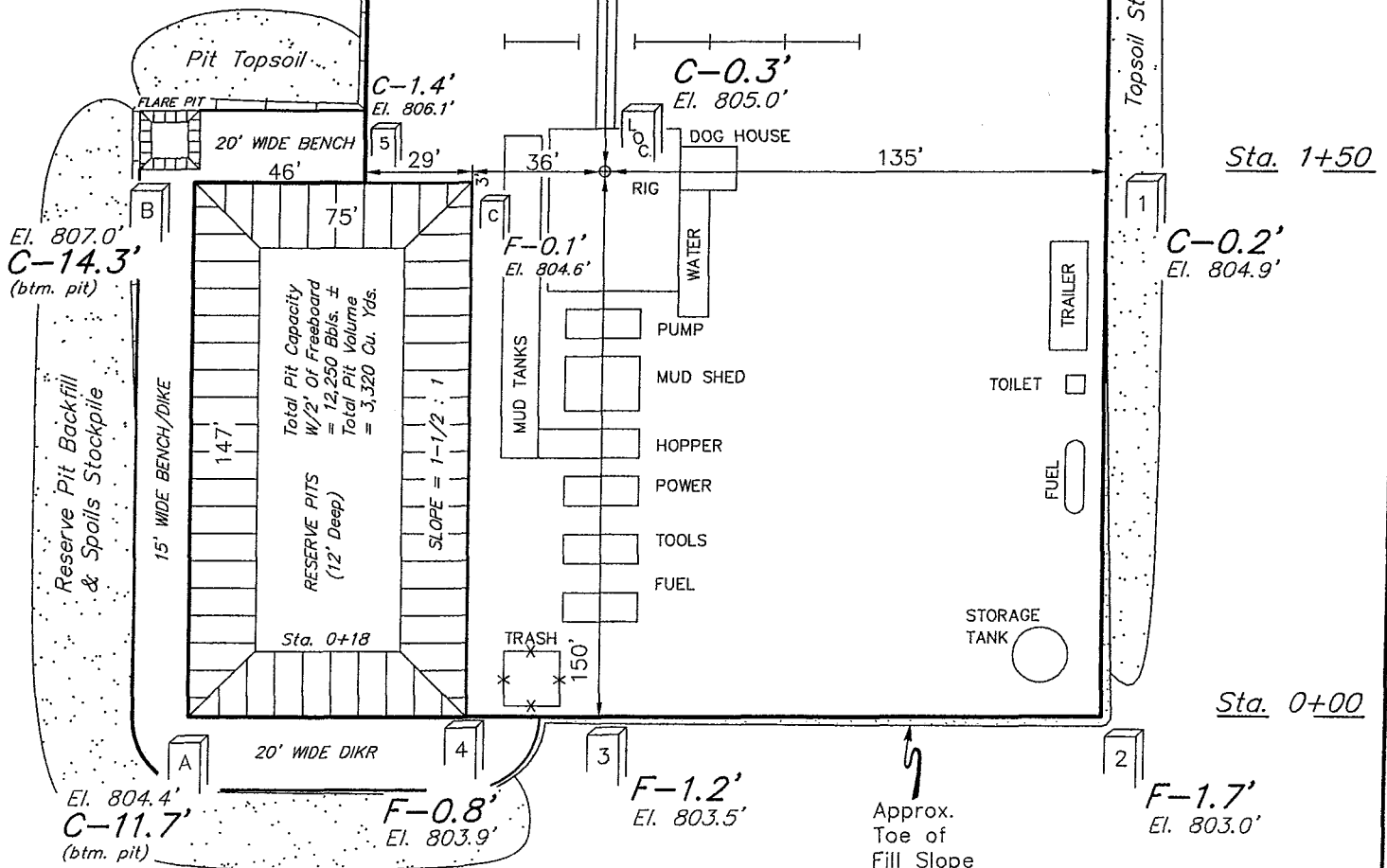
Sta. 3+25

SCALE: 1" = 50'
DATE: 04-20-05
Drawn By: P.M.

Approx.
Top of
Cut Slope

NOTE:

Flare Pit is to be located
a min. of 100' from the
Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 4805.0'

FINISHED GRADE ELEV. AT LOC. STAKE = 4804.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

FIGURE #2

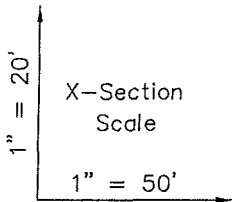
TYPICAL CROSS SECTIONS FOR

CWU #670-1

SECTION 1, T9S, R22E, S.L.B.&M.

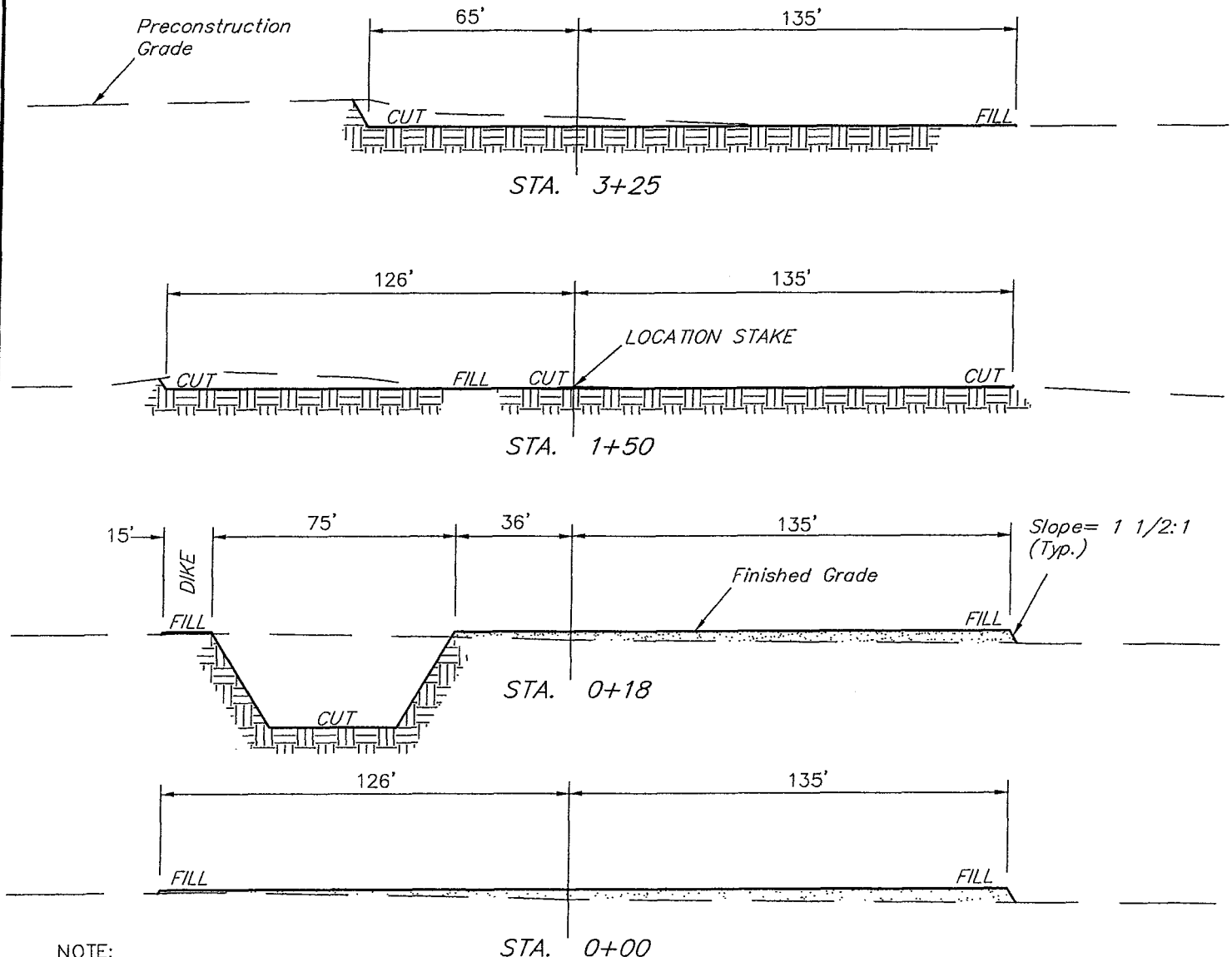
1500' FNL 285' FWL

[Handwritten Signature]



DATE: 04-20-05

Drawn By: P.M.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 1,490 Cu. Yds.

Remaining Location = 3,380 Cu. Yds.

TOTAL CUT = 4,870 CU.YDS.

FILL = 1,720 CU.YDS.

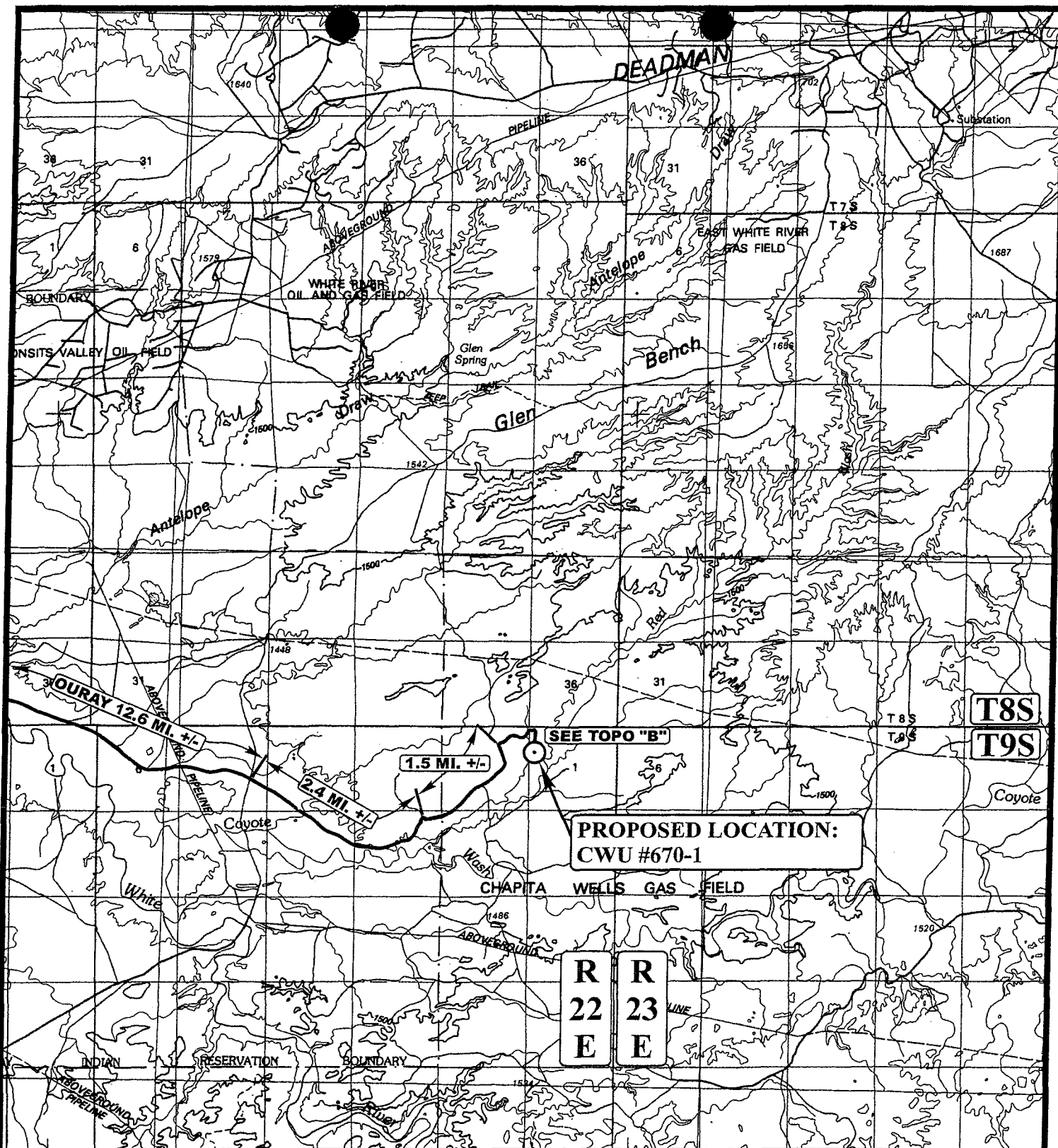
EXCESS MATERIAL = 3,150 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,150 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION



EOG RESOURCES, INC.

CWU #670-1
SECTION 1, T9S, R22E, S.L.B.&M.
1500' FNL 285' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

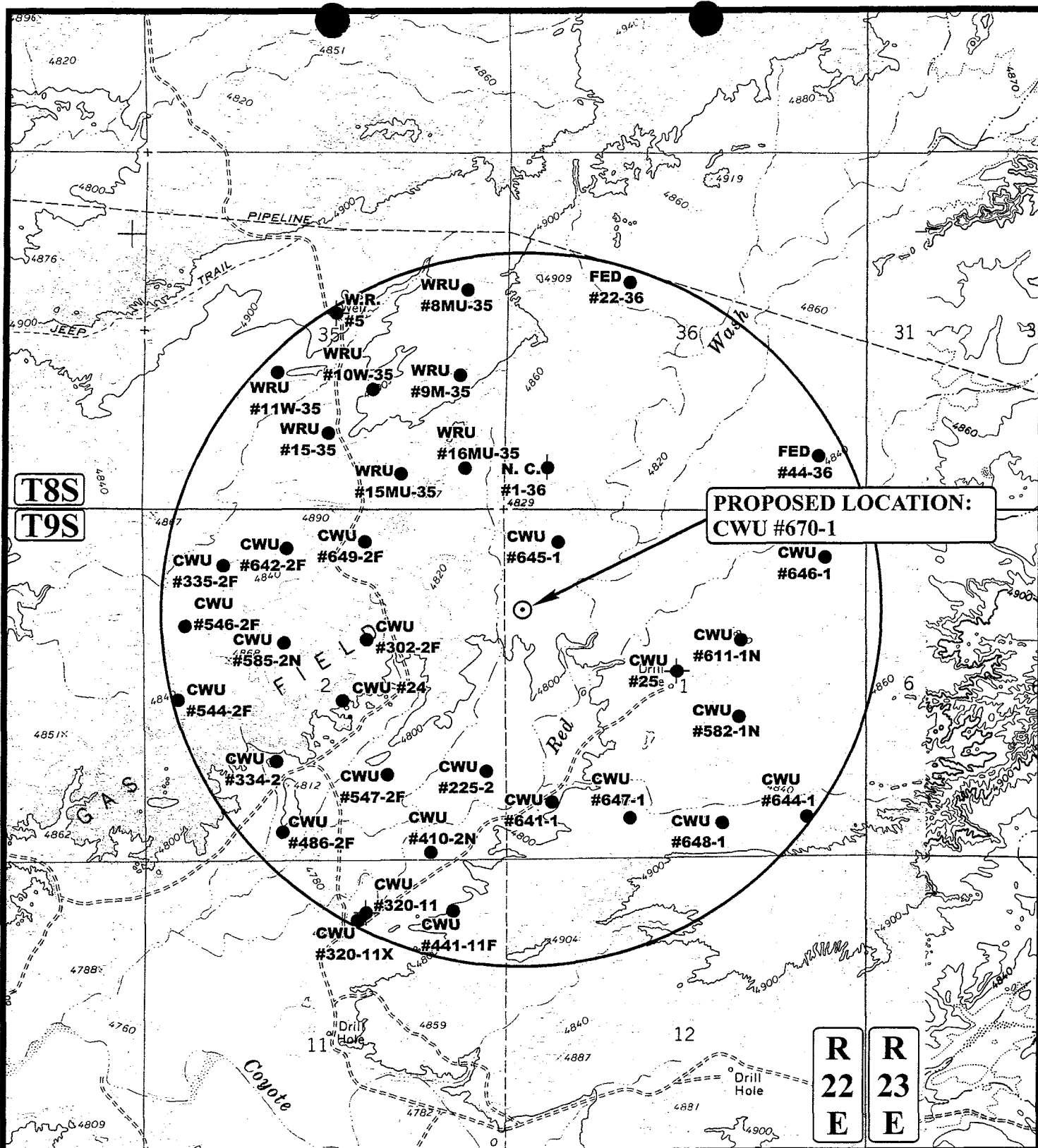
04 12 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00



B

TOPO



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #670-1
 SECTION 1, T9S, R22E, S.L.B.&M.
 1500' FNL 285' FWL



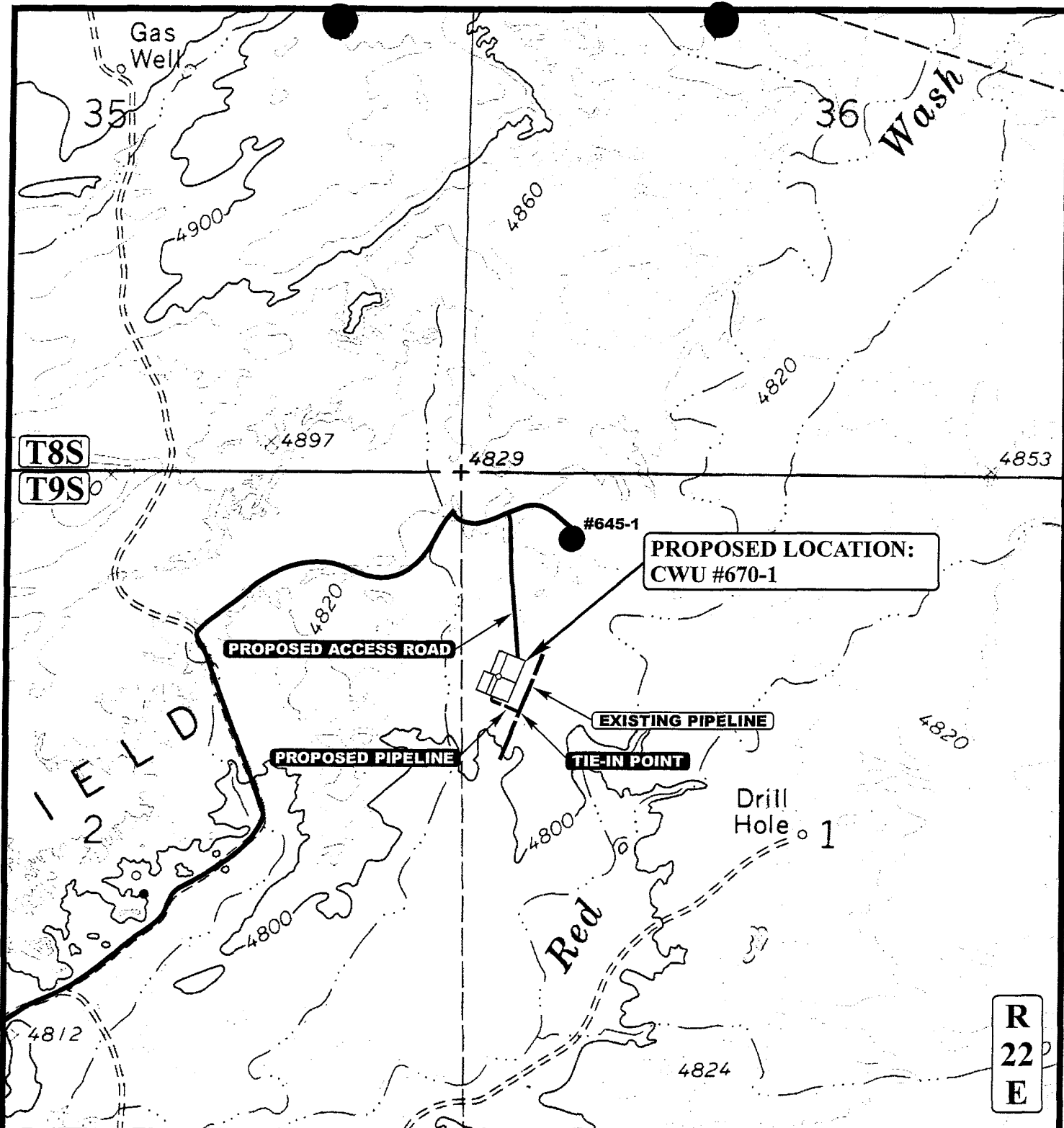
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
 MAP

04 12 05
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 229' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE



EOG RESOURCES, INC.

CWU #670-1
SECTION 1, T9S, R22E, S.L.B.&M.
1500' FNL 285' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP
04 12 05
MONTH DAY YEAR
SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00



004

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/27/2005

API NO. ASSIGNED: 43-047-36764

WELL NAME: CWU 670-1

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 01 090S 220E

SURFACE: 1500 FNL 0285 FWL

BOTTOM: 1500 FNL 0285 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01201

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.06801

LONGITUDE: -109.3962

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. 49-1501)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

Siting: (Suspend General Siting)

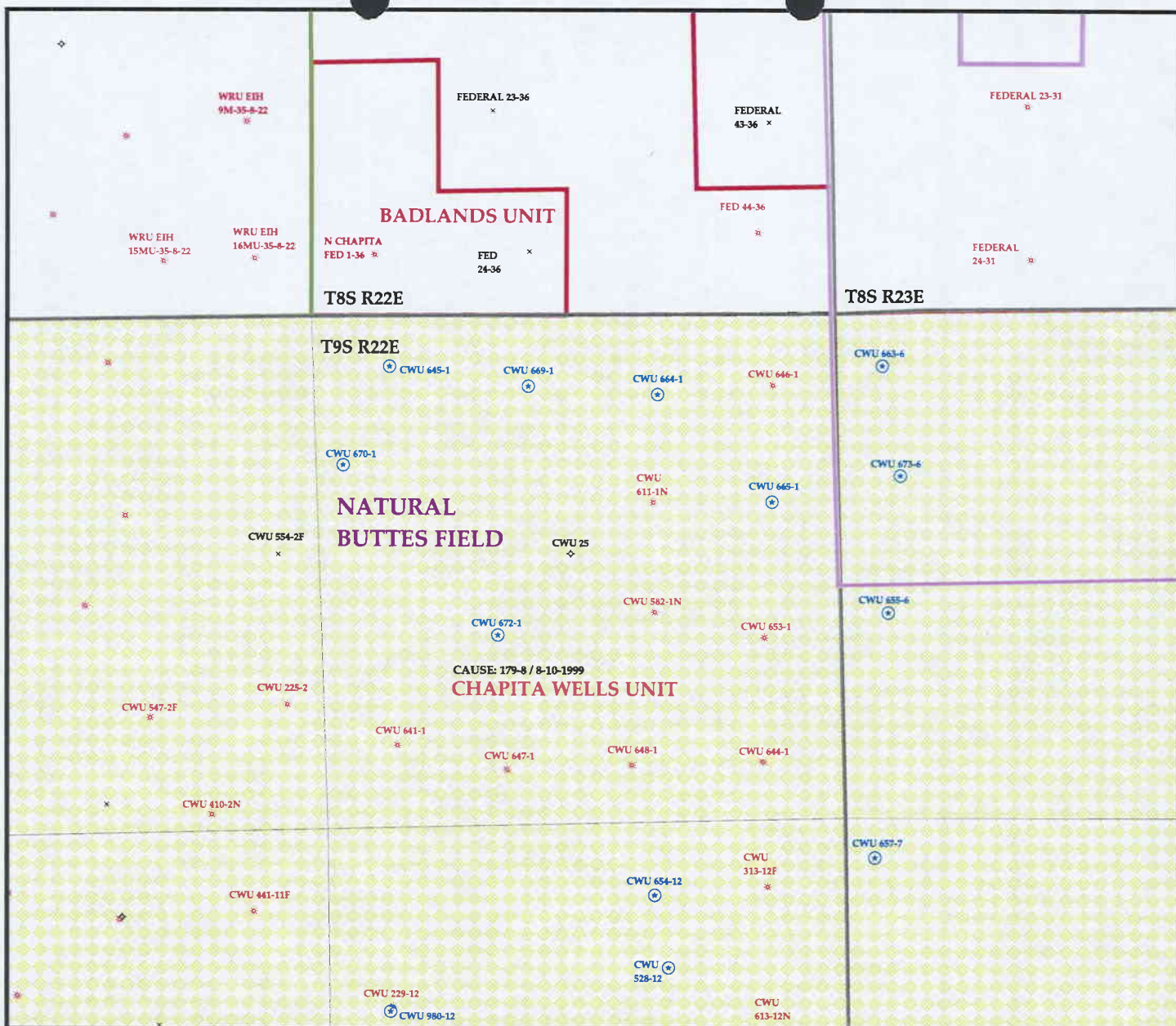
R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal approval

2- OIL SHALE



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 1 T. 9S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Wells

- ✱ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⊖ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- ✱ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♠ WATER DISPOSAL

Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 6-JUNE-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

June 8, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ North Horn)

43-047-36756 CWU 673-6 Sec 6 T09S R23E 1650 FNL 0640 FWL

(Proposed PZ Price River)

43-047-36757	CWU 1048-18	Sec 18	T09S R23E	0722	FSL 1963	FWL
43-047-36758	CWU 1049-18	Sec 18	T09S R23E	0586	FSL 2112	FEL
43-047-36759	CWU 305-18	Sec 18	T09S R23E	1650	FSL 0750	FWL
43-047-36755	CWU 1051-22	Sec 22	T09S R23E	2169	FNL 0807	FWL
43-047-36761	CWU 967-34	Sec 34	T09S R23E	0700	FSL 1893	FWL
43-047-36760	CWU 951-30	Sec 30	T09S R23E	0747	FSL 2177	FEL
43-047-36762	CWU 672-1	Sec 1	T09S R22E	1966	FSL 1807	FWL
43-047-36763	CWU 669-1	Sec 1	T09S R22E	0717	FNL 2180	FWL
43-047-36764	CWU 670-1	Sec 1	T09S R22E	1500	FNL 0285	FWL

Pursuant to telephone conversation between Debbie Spears, EOG, and myself production from North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

**State of Utah****Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 9, 2005

EOG Resources, Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 670-1 Well, 1500' FNL, 285' FWL, SW NW, Sec. 1,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36764.

Sincerely,

Gil Hunt
Acting Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 670-1
API Number: 43-047-36764
Lease: U-01201
Location: SW NW Sec. 1 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

☐ Single Zone ☒ Multiple Zone

2. Name of Operator

EOG RESOURCES, INC.

3a. Address P.O. BOX 1815

VERNAL, UT 84078

3b. Phone No. (Include area code)

(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements. *)

At surface 1500' FNL, 285' FWL

SW/NW

At proposed prod. Zone

5. Lease Serial No.

U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 670-1

9. API Well No.

43-047-36764

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 1, T9S, R22E,
S.L.B.&M.

14. Distance in miles and direction from nearest town or post office*

17.2 MILES SOUTHEAST OF OURAY, UTAH

12. County or Parish

UINTAH

13. State

UTAH

15. Distance from proposed*

location to nearest
property or lease line, ft. 285'
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease

309

17. Spacing Unit dedicated to this well

18. Distance from proposed location*

to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth

9820'

20. BLM/BIA Bond No. on file

NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4804.7 FEET GRADED GROUND

22. Approximate date work will start*

UPON APPROVAL

23. Esti mated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.

2. A Drilling Plan.

3. A Surface Use Plan (if the location is on National Forest System Lands, the
SUPO shall be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file
(see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required
by the authorized officer.

25. Signature

Name (Printed/Typed)

Ed Trotter

Date

May 24, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

RECEIVED

Date

OCT 28 2005

10/13/2005

Title

Assistant Field Manager
Mineral Resources

Office

DIV. OF OIL, GAS & MINING

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to
conduct operations thereon.

Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

400670

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO
DRILL**

Company: **EOG Resources, Inc.**
Well No: **CWU 670-1**

Location: **SWNW Sec 1, T9S, R22E**
Lease No: **UTU-01201**

Petroleum Engineer: Matt Baker
Petroleum Engineer: Michael Lee
Supervisory Petroleum Technician:
Jamie Sparger

Office: 435-781-4490 Cell: 435-828-4470
Office: 435-781-4432 Cell: 435-828-7875
Office: 435-781-4502 Cell: 435-828-3913

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval.. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status

without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.

7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.

Please submit an electronic copy of all logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF other).

9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter

calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production

15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

1. Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.
2. As a Best Management Practice (BMP), the pipeline would be buried within the identified construction width of an access corridor that contains the access road and pipelines. Exceptions to this BMP may be granted where laterally extensive, hard indurated bedrock, such as sandstone, is at or within 2 feet of the surface; and, soil types with a poor history of successful rehabilitation).
3. Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 670-1

Api No: 43-047-36764 Lease Type: FEDERAL

Section 01 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 01/19/06

Time 1:00 PM

How DRY

Drilling will Commence: _____

Reported by DALL COOK

Telephone # 1-435-868-3630

Date 01/20/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: P.O. BOX 250
city BIG PINEY
state WY zip 83113 Phone Number: (307) 276-3331

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36764	CHAPITA WELLS UNIT 670-01		SWNW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
A	99999	15154	1/19/2006		1/26/06		
Comments: <u>PREV = MVRD</u> <u>J</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature
Regulatory Assistant

Title

1/24/2006

Date

RECEIVED
JAN 24 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-01201
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 250 Big Piney WY, 83113	3b. Phone No. (include area code) 307-276-3331	7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1500 FNL 285 FWL (SW/NW) S.L.B.&M SECTION 1, T9S, R22E 40.068006 LAT 109.396858 LON		8. Well Name and No. CHAPITA WELLS UNIT 670-01
		9. API Well No. 43-047-36764
		10. Field and Pool, or Exploratory Area NATURAL BUTTES
		11. County or Parish, State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

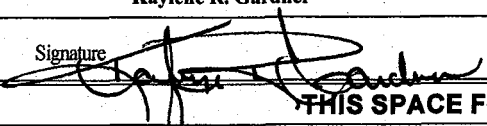
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kaylene R. Gardner		Title Regulatory Assistant
Signature 		Date 01/24/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Title Date
		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 30 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 250 Big Piney WY, 831133b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1500 FNL 285 FWL (SW/NW) S.L.B.&M
SECTION 1, T9S, R22E 40.068006 LAT 109.396858 LON**5. Lease Serial No.
U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT8. Well Name and No.
CHAPITA WELLS UNIT 670-019. API Well No.
43-047-3676410. Field and Pool, or Exploratory Area
NATURAL BUTTES11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other WELL SPUD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud a 20" surface hole at the referenced location 1/19/2006 at 1:00 p.m. Dall Cook, representative for EOG, notified Matt Baker of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 1/19/2006 @ 9:30 a.m.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date **01/24/2006****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED**JAN 30 2006**

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1500 FNL 285 FWL S.L.B. & M
SECTION 1, T9S, R22E 40.06801 LAT 109.3924 LON**

5. Lease Serial No.

U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 670-1

9. API Well No.

43-047-36764

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

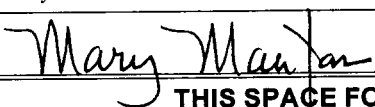
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached operations summary report for drilling operations performed on the subject well. TD of 9820' was reached on 3/8/2006. Completion operations are scheduled to begin on or about 3/24/2006.

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Mary Maestas	Title Operations Clerk
Signature 	Date 03/23/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 28 2006

PERCY**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/25/2006 DSS: 1 DEPTH: 2,630 MUD WT: 8.40 CUM COST TO DATE: 278,055.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
0.50	D	OT		INSTALL WEAR BUSHING.
3.50	D	BH		MEASURE, CALIPER, MAKE UP BHA #1.
3.00	D	TR		TIH WITH 4-1/2" DRILL PIPE. TAG TOP OF CEMENT AT 2130'.
6.00	D	OT		WELDER FABRICATING MUD CLEANER (FLOOR GRATING/HAND RAILS) & WALK WAY FROM PIT TO BARITE TANK.
1.00	D	DC		DRILL CEMENT/FLOAT EQUIPMENT FROM 2130' TO 2243'.
0.50	D	DL		DRILLED 5' NEW HOLE FROM 2243' TO 2248'.
0.50	D	CI		CIRCULATE HOLE CLEAN. SPOT 10 BBLS HIGH VIS PILL @ 2248'.
1.00	D	OT		PERFORM FIT, WATER @ 8.4 PPG = 982 PSI HYDROSTATIC @ 2248'. PRESSURED SLOWLY TO 425 PSI MAX & PRESSURE DROPPED IMMEDIATELY TO 65 TO 70 PSI THEN DROPPED TO 0 PSI IN 4 TO 5 MINUTES. CHECKED FOR SURFACE LEAKS, NO LEAKS. LOSING PRESSURE DOWN HOLE.
8.00	D	DL		DRILLED FROM 2248' TO 2630'.
				FUEL 5607 GALS, USED 1193 GALS
				NO ACCIDENTS
				NO POLLUTION
				LITHOLOGY SH 75%, SS 15%, LS 10%
				BG GAS 800, CONN GAS 900, HIGH GAS 1546
18.00	D			(SPUD WELL @ 20:00 HRS. 02/24/2006)

DATE: 2/26/2006 DSS: 2 DEPTH: 4,730 MUD WT: 8.70 CUM COST TO DATE: 314,338.00

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/26/2006 DSS: 2 DEPTH: 4,730 MUD WT: 8.70 CUM COST TO DATE: 314,338.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.00	D	DL		DRILLED 2630' TO 2709', 79' @ 79 FPH, WOB 15 -18K, ROTARY 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SU		CIRCULATE. WIRELINE SURVEY @ 2631', 2 DEGREES.
4.00	D	DL		DRILLED 2709' TO 3199', 490' @ 122.5 FPH, WOB 15 - 20K, ROTARY 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SU		CIRCULATE. WIRE LINE SURVEY 3121', .50 DEGREES.
4.50	D	DL		DRILLED 3199' TO 3696', 497' @ 110.4 FPH, WOB 15 -20K, ROTARY 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SU		CIRCULATE. WIRE LINE SURVEY @ 3618', 1.50 DEGREES.
4.00	D	DL		DRILLED 3696' TO 4190', 494' @ 123.5 FPH, WOB 16 - 21K, ROTARY 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SU		CIRCULATE. WIRE LINE SURVEY @ 4190', 1.25 DEGREES.
2.00	D	DL		DRILLED 4190' TO 4347', 157' @ 78.5 FPH, WOB 16 - 21K, ROTARY 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SR		SERVICED RIG.
6.00	D	DL		DRILLED 4347' TO 4730', (MAKE & BREAK ALL CONNECTIONS FROM 4251', NEW 4-1/2" G DRILL PIPE), 383' @ 63.8 FPH, WOB 16 - 21K, ROTARY 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.

FUEL 4563 GALS, USED 1044 GALS, ACCUM 2237 GALS
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY SH 80%, SS 10%, LS 10%
 BG GAS 850U, CONN GAS 1300U, HIGH GAS 5578U
 SHOWS:
 2874' - 2898', NO FLARE, MUD WT 8.4 PPG, NO MUD CUT
 3095' - 3107', NO FLARE, MUD WT 8.4 PPG, NO MUD CUT
 3694' - 3706', NO FLARE, MUD WT 8.4 PPG, NO MUD CUT

DATE: 2/27/2006 DSS: 3 DEPTH: 6,038 MUD WT: 9.30 CUM COST TO DATE: 344,106.00



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 2/27/2006 DSS: 3 DEPTH: 6,038 MUD WT: 9.30 CUM COST TO DATE: 344,106.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.00	D	DL		DRILLED 4730' TO 4884', 154' @ 51.33 FPH, WOB 18 - 21K, RPM 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	OT		CHANGED OUT ROTATING HEAD RUBBER. ADJUST BOPS.
5.00	D	DL		DRILLED 4884' TO 5197', 313' @ 62.6 FPH, WOB 18 - 22K, RPM 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SU		CIRCULATE. WIRE LINE SURVEY @ 5119', 1.25 DEGREES.
15.00	D	DL		DRILLED 5197' TO 6040', 843' @ 56.2 FPH, WOB 19 - 23K, RPM 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM. BRACE HOLDING SHALE SHAKER MOTOR CRACKED @ 01:00 HRS, BYPASS SHAKER TO SAND TRAP TO CONTINUE DRILLING UNTIL WELDER ARRIVES.

FUEL 3515 GALS, USED 1048 GALS, ACCUM 3285 GALS
 BOP DRILLS EVENING TOUR 1 MIN 30 SECONDS, MORNING TOUR 2 MIN 5 SECONDS
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY RED SH 60%, SH 20%, SS 20%
 BG GAS 250U, CONN GAS 750U, HIGH GAS 3864U
 SHOWS:
 5607' - 5621', NO FLARE, MW 9.4 PPG IN/OUT
 5873' - 5887', NO FLARE, MW 9.5 PPG IN/9.4 PPG OUT

DATE: 2/28/2006 DSS: 4 DEPTH: 6,918 MUD WT: 9.50 CUM COST TO DATE: 377,679.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
3.00	D	DL		DRILLED 6040' TO 6170', 130' @ 43.33 FPH, WOB 18 - 22K, RPM 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SR		SERVICED RIG. BOP DRILL 115 SECONDS.
1.00	D	DL		DRILLED 6170' TO 6233', 63' @ 63 FPH, WOB 18 - 24K, RPM 60, MOTOR 70, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SU		CIRCULATE. WIRELINE SURVEY @ 6155', 1 DEGREE.
9.00	D	DL		DRILLED 6233' TO 6649', 416' @ 46.22 FPH, WOB 22 - 26K, RPM 50, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM. BOP DRILL 120 SECONDS.
0.50	K	RR		RIG REPAIR. CIRCULATE W/PUMP#1. WORKED ON PUMP #2, SWITCHED BACK TO PUMP #2. MUD/PUMPS AIRED UP.
9.50	D	DL		DRILLED 6649' TO 6920', 271' @ 28.52 FPH, WOB 20 - 25K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM. BOP DRILL 120 SECONDS.

FUEL 2468 GALS, USED 1047 GALS, ACCUM 4332 GALS
 TOURLY BOP DRILLS DAYLIGHT 115 SEC, EVENING 120 SEC, MORNING 120 SEC
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY RED SH 10%, SH 50%, SS 40%
 BG GAS 300U, CONN GAS 400U, HIGH GAS 4818U
 SHOWS 6045' - 6073', NO FLARE, MW IN 9.6 PPG, MW OUT 9.5 PPG

DATE: 3/1/2006 DSS: 5 DEPTH: 7,318 MUD WT: 9.70 CUM COST TO DATE: 421,846.00

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/1/2006 DSS: 5 DEPTH: 7,318 MUD WT: 9.70 CUM COST TO DATE: 421,846.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
0.50	K	OT		WORK ON WILDCAT AUTOMATIC DRILLER, CO REGULATOR.
5.50	D	DL		DRILLED 6920' TO 7052', 132' @ 24 FPH, WOB 24 -28K, RPM 60, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM, MUD AIRED UP.
0.50	D	SR		SERVICED RIG.
4.50	D	DL		DRILLED 7052' TO 7130', 78' @ 17.33 FPH, WOB 24 -28K, RPM 60, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM.
4.00	D	DL		DRILLED 7130' TO 7210', 80' @ 20 FPH, WOB 25 - 28K, RPM 55, MOTOR 48, #1 PUMP @ 64 SPM, 301 GPM, WORK ON #2 PUMP.
0.50	K	RR		WELDER REBUILD #3 DISCHARGE MODULE ON #2 PUMP.
2.00	D	DL		DRILLED 7210' TO 7242', 32' @ 16 FPH, WOB 25K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM.
1.50	D	SU		CIRCULATE & WORK PIPE (HOLE TIGHT). WIRE LINE SURVEY AT 7164', 1 DEGREE.
5.00	D	DL		DRILLED 7242' TO 7320', 78' @ 19.5 FPH, WOB 23K, RPM 55, MOTOR 48, #1 PUMP @ 64 SPM, 301 GPM.

FUEL 5610 GALS, USED 1158 GALS, ACCUM 5490 GALS
 BOP DRILLS DAYLIGHT 120 SEC, EVENING 120 SEC
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY RED SH 5%, SH 70%, SS 25%
 BG GAS 350U, CONN GAS 1100U, HIGH GAS 1809U
 SHOWS 7210' - 7217', NO FLARE, MW 9.6 PPG IN & OUT

DATE: 3/2/2006 DSS: 6 DEPTH: 7,409 MUD WT: 9.70 CUM COST TO DATE: 546,590.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	D	DL		DRILLED 7320' TO 7409', 89' @ 17.8 FPH, WOB 25 -30K, RPM 64, MOTOR 48, #1 PUMP @ 64 SPM, 301 GPM.
1.00	D	CI		CIRCULATE HOLE CLEAN. MIX & PUMP SLUG.
5.50	D	TR		POH.
1.50	D	BH		LAY DOWN BIT, MUD MOTOR & 2 REAMERS, 1/8" OUT OF GAUGE. MAKE UP BHA #2.
1.50	D	TR		TIH TO 812'.
3.00	D	SL		SLIP & CUT 80' DRILL LINE.
2.00	D	TR		TIH TO 3942'.
0.50	K	RR		WORK ON #2 PUMP.
0.50	D	CI		PU KELLY. FILL PIPE AT 3942'.
1.50	D	TR		TIH. TAGGED BRIDGE @ 4908'.
1.00	D	WA		PU KELLY. WASH/REAM FROM 4908' TO 4971'.
1.00	D	TR		TIH TO 5600'.

FUEL 4937 GAL, USED 673 GAL, ACCUM 6163 GAL
 NO SHOWS
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY RED SH 5%, SH 70%, SS 25%
 BG GAS 350U, CONN GAS 1200U, HIGH GAS 2154U

DATE: 3/3/2006 DSS: 7 DEPTH: 7,940 MUD WT: 10.00 CUM COST TO DATE: 572,655.00

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/3/2006 DSS: 7 DEPTH: 7,940 MUD WT: 10.00 CUM COST TO DATE: 572,655.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
1.00	D	WA		TAGGED BRIDGE @ 5657'. WASH/REAM FROM 5657' TO 5689'.
2.00	K	RR		WORK ON PUMP #2.
1.50	D	TR		TIH TO 7016'.
1.00	D	TR		POH TO RECOVER PIPE SCREEN.
1.00	D	TR		TIH TO 7189'.
1.50	D	WA		WASH/REAM FROM 7189' TO 7409', 21' FILL.
5.50	D	DL		DRILL 7409' TO 7644', 235' @ 42.72 FPH, WOB 20K, RPM 59, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM. BOP DRILL 2 MIN 20 SEC.
0.50	D	SR		SERVICE RIG. BOP DRILL 2 MIN.
10.00	D	DL		DRILL 7644' TO 7940', 296' @ 29.6 FPH, WOB 15 - 20K, RPM 58, MOTOR 48, #2 PUMP @ 120 SPM, 387 GPM. BOP DRILL 2 MIN 10 SEC.

FUEL 3964 GALS, USED 973 GALS, ACCUM 7136 GALS

BOP DRILLS:

DAYLIGHT 2 MIN 20 SEC

EVENING 2 MIN 10 SEC

MORNING 2 MIN 10 SEC

NO ACCIDENTS/NO POLLUTION

LITHOLOGY SH 45%, SS 40%, SLTSTN 15%

SHOWS:

7440' - 7454', NO FLARE MW 9.8 PPG IN & OUT

7458' - 7473', NO FLARE " "

7496' - 7511', NO FLARE " "

7529' - 7550', NO FLARE " "

7820' - 7852', NO FLARE " "

BGG 400U, CONN GAS 1000U, TRIP GAS 4412U, HIGH GAS 8148U

DATE: 3/4/2006 DSS: 8 DEPTH: 8,865 MUD WT: 10.00 CUM COST TO DATE: 598,782.00



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/4/2006 DSS: 8 DEPTH: 8,865 MUD WT: 10.00 CUM COST TO DATE: 598,782.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
7.50	D	DL		DRILLED 7940' TO 8234', 294' @ 39.2 FPH, WOB 20K, RPM 58, MOTOR 62, #2 PUMP, 387 GPM.
0.50	D	SR		SERVICED RIG.
0.50	D	SU		CIRCULATE & WIRE LINE SURVEY @ 8156', 1-1/2 DEG.
15.50	D	DL		DRILLED 8234' TO 8865', 631' @ 40.70 FPH, WOB 20K, RPM 55, MOTOR 62, #2 PUMP @ 387 GPM.

FUEL 2767 GAL, USED 1197 GAL, ACCUM 8333 GAL
 BOP DRILLS DAYLIGHT 2 MIN 10 SEC, EVENING 2 MIN, MORNING 2 MIN 20 SEC
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY SH 30%, SS 30%, SLTSTN 10%, CARBSH 30%
 SHOWS
 7943' - 7954', NO FLARE, MW 10.0 PPG IN 10.1 PPG OUT
 8105' - 8143', NO FLARE, MW 10.0 PPG IN 10.0 PPG OUT
 8224' - 8236', NO FLARE, MW 10.0 PPG IN 10.0 PPG OUT
 8306' - 8345', NO FLARE, MW 10.0 PPG IN 10.1 PPG OUT
 8617' - 8633', NO FLARE, MW 10.0 PPG IN 10.0 PPG OUT
 BGG 750, CONN GAS 1800, HIGH GAS 7336

DATE: 3/5/2006 DSS: 9 DEPTH: 8,935 MUD WT: 10.30 CUM COST TO DATE: 627,449.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	D	DL		DRILLED 8865' TO 8927', 62' @ 12.4 FPH, WOB 15 -27K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SR		SERVICED RIG.
1.50	D	DL		DRILLED 8927' TO 8935', 8' @ 5.33 FPH, WOB 25K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	CI		CIRCULATE HOLE CLEAN. MIX SLUG.
0.50	D	SU		SLUG PIPE. BLOW DOWN KELLY & DROP SURVEY.
6.00	D	TR		TOH.
1.00	D	BH		LAY DOWN REAMERS/BIT. BREAK DOWN SURVEY TOOL. SURVEY @ 8857', 2 DE. BIT 1-1/4" OUT OF GAUGE, #1 REAMER 1/2" OUT OF GAUGE, #2 REAMER 3/8" OUT OF GAUGE.
1.50	D	BH		MAKE UP NEW BHA.
2.50	D	TR		TIH TO 3033'.
0.50	D	CI		KELLY UP, FILL PIPE AT 3033'.
2.00	D	TR		TIH TO 6032'. TAGGED BRIDGE @ 4856', WORK THRU SAME SEVERAL TIMES.
0.50	D	CI		KELLY UP, FILL PIPE @ 6032'.
1.50	D	TR		TIH TO 7696'. GAS BUBBLES IN ROTATING HEAD.
0.50	D	OT		INSTALL ROTATING HEAD RUBBER.

FUEL 1795 GAL, USED 2169 GAL, ACCUM 9305 GAL
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY SH 40%, SS 30%, SLTSTN 10%, CARBSH 20%
 SHOWS 8881' - 8922', NO FLARE, MW IN 10.3 PPG, MW OUT 10.2 PPG
 BGG 900, CONN GAS 1400, TRIP GAS N/A, HIGH GAS N/A

DATE: 3/6/2006 DSS: 10 DEPTH: 9,255 MUD WT: 10.60 CUM COST TO DATE: 656,859.00



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
0.50	D	DL		TIH.
3.50	D	WA		WASH/REAM FROM 8743' TO 8935'. TRIP GAS 8527. MUD CUT FROM 10.3# TO 10.2#.
4.00	D	DL		DRILLED 8935' TO 8996', 61' @ 15.25 FPH, WOB 8 - 27K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SR		SERVICE RIG.
15.50	D	DL		DRILLED 8996' TO 9255', 259' @ 16.70 FPH, WOB 30K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM.

FUEL 5161 GAL, USED 1134 GAL, ACCUM 10,439 GAL
 BOP DRILLS EVENINGS 1 MIN 15 SEC, MORNING 1 MIN 55 SEC
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY CARBSH 60%, SH 25%, SS 10%, SLTSTN 5%
 SHOWS
 8971' - 8998', NO FLARE, MW 10.5 PPG IN & OUT
 9053' - 9093', NO FLARE, MW 10.6 PPG IN, 10.5 PPG OUT
 9105' - 9145', NO FLARE, MW 10.6 PPG IN & OUT
 9168' - 9195', NO FLARE, MW 10.6 PPG IN & OUT
 BGG 3900, CONN GAS 7500, TRIP GAS 8527, HIGH GAS 8705

DATE: 3/7/2006 DSS: 11 DEPTH: 9,595 MUD WT: 10.80 CUM COST TO DATE: 698,508.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
6.00	D	DL		DRILLED 9255' TO 9311', 56' @ 9.33 FPH, WOB 25 -30K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM.
0.50	D	SR		SERVICED RIG.
17.50	D	DL		DRILLED 9311' TO 9595', 284' @ 16.22 FPH, WOB 25 - 30K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM 387 GPM.

FUEL 3815 GAL, USED 1346 GAL, ACCUM 11785 GAL
 BOP DRILLS DAYLIGHT 1 MIN 50 SEC, EVENING 55 SEC, MORNING 1 MIN 45 SEC
 NO ACCIDENTS/NO POLLUTION

LITHOLOGY CARBSH 60%, SH 25%, SS 10%, SLTSTN 5%
 SHOWS 9432' - 9473', NO FLARE, MW 10.6 PPG IN & OUT
 BGG 2700U, CONN GAS 8200U, HIGH GAS 8421U

DATE: 3/8/2006 DSS: 12 DEPTH: 9,790 MUD WT: 10.80 CUM COST TO DATE: 728,061.00

PERC**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/8/2006 DSS: 12 DEPTH: 9,790 MUD WT: 10.80 CUM COST TO DATE: 728,061.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
2.00	D	DL		DRILLED 9595' TO 9625', 30' @ 15.0 FPH, WOB 29K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM.
1.00	K	RR		CHANGE VALVE & SEAT #2 PUMP. CIRCULATE W/#1 PUMP.
5.00	D	DL		DRILLED 9625' TO 9689', 64' @ 12.8 FPH, WOB 25 - 30K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM 387 GPM.
0.50	D	SR		SERVICE RIG.
6.00	D	DL		DRILLED 9689' TO 9737', 48' @ 8.0 FPH, WOB 29K, RPM 55, MOTOR 62, #2 PUMP @ 120 SPM 387 GPM.
0.50	D	OT		CHANGE OUT ROTATING HEAD RUBBER.
9.00	D	DL		DRILLED 9737' TO TO 9790', 53' @ 5.88 FPH, WOB 25 - 30K, RPM 50 - 60 , MOTOR 62. #2 PUMP @ 120 SPM, 387 GPM.

FUEL 2468 GAL, USED 1347 GALS, ACCUM 13,132 GAL
 BOP DRILLS MORNING 1 MIN 45 SEC, EVENING 1 MIN 40 SEC
 NO ACCIDENTS
 NO POLLUTION

LITHOLOGY SH 40%, SS 30%, CARBSH 20%, SLTSTN 10%
 SHOWS 9666' - 9694', NO FLARE, MUD CUT FROM 10.8 PPG TO 10.7 PPG
 BGG 2700U, CONN GAS 8200U, DOWN TIME GAS 7177U, HIGH GAS 8421U

DATE: 3/9/2006 DSS: 13 DEPTH: 9,820 MUD WT: 10.80 CUM COST TO DATE: 754,860.00

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
7.50	D	DL		DRILLED 9790' TO 9820' TD, 30' @ 4 FPH, WOB 25 - 30K, RPM 50-60, MOTOR 62, #2 PUMP @ 120 SPM, 387 GPM. REACHED TD @ 13:30 HRS, 3/8/06.
2.00	D	CA		PUMP SWEEP AND CIRCULATE HOLE CLEAN.
4.50	D	TW		WIPER TRIP/SHORT TO 4759'.
2.50	D	CA		CIRCULATE BOTTOMS UP. MAX GAS 7958U CONTINUOUS AT 4-5K UNITS 5' FLARE, WEIGHT UP SYSTEM TO 10.9 PPG TRIP MARGIN. FLOW CHECK, HOLE STATIC.
0.50	D	SU		PUMP SLUG. DROP TOTCO SURVEY 9773'. MW 10.9 PPG.
7.00	D	TR		HOLD PRE-JOB SAFETY MTG. RIG UP LAY DOWN MACHINE. POH, LAY DOWN DRILL STRING.

FULL CREWS
 SAFETY MEETING: NEW EMPLOYEE TRAINING/SLIPS & FALLS/TRIPPING PIPE
 NO ACCIDENTS
 FUEL 1346 GALS ON HAND, 1122 GALS USED

BG GAS 6000U, CONN GAS 8200U, DOWN TIME GAS 7177U, TRIP GAS 7958 (10' FLARE)

18.00 D

DATE: 3/10/2006 DSS: 14 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 960,536.40



OPERATIONS SUMMARY REPORT

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/10/2006 DSS: 14 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 960,536.40

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
0.50	D	PL		WET PIPE. FLOW CHECK @ 4450', STATIC, PUMP SLUG.
4.50	D	LD		LD DRILL PIPE.
1.50	D	BH		FLOW CHECK. LD DRILL COLLARS AND RMRS.
0.50	D	OT		PULL WEAR BUSHING.
1.00	D	RC		RIG UP CASING CREW.
7.00	D	RC		PRE-JOB SAFETY MEETING. MU AND CHECK FLOAT EQUIPMENT. RAN 250 JTS (248 FULL JTS + 2 MARKER JTS) 4 1/2", N-80, 11.6, LTC PROD CSG. LANDED AT 9820' KB. RAN AS FOLLOWS: GUIDE SHOE, 1 JT CASING, FLOAT COLLAR, 56 JT' CSG, MARKER JT AT 7564', 76 JTS CSG, MARKER JT 4584', 115 JTS CSG. INSTALL CENTRILIZER 5' ABOVE SHOE, ON TOP OF JT # 2, AND EVERY 2ND JT TO 6900' FOR A TOTAL OF #34. RIH TO 9820' TAG BTM. NO FILL. STRING WT100K, PICK UP 115K, SLACK OFF 85K.
1.50	D	RC		MU TAG JT, TAG BOTTOM. LD TAG JT, PU LJ & CSG HANGER. INSTALL ROTATING HEAD RUBBER, CMT HEAD AND LINES.
1.50	D	CA		CIRCULATE BOTTOMS UP AND CONDITION MUD. MAX GAS, 8268U 7/8K AVERAGE. HOLD PRE-JOB SAFETY MTG WITH CREWS.
0.50	C	CM		PREJOB SAFETY MEETING. PRESSURE TEST CMT LINES TO 5000 PSI.
2.00	C	CM		PUMP 20 BBL CHEM WASH, 20 BBL WATER SPACER, 189 BBL/330 SK LEAD @ 11.5 PPG, 358 BBL/1560 SK TAIL @ 14.1 PPG. DROP TOP PLUG AND DISPLACE W/152 BBLs OF WATER. BUMP PLUG TO 3100 PSI. FLOAT HELD.
1.00	C	TC		DRAIN BOP STACK. LAND OUT CSG HANGER W/95K. TEST SEAL ASSY TO 5000 PSI.
2.50	C	OT		CLEAN MUD TANKS.
				NO ACCIDENTS MAX GAS 8668 UNITS FUEL RECEIVED 1050 GAL
18.00	C			

DATE: 3/11/2006 DSS: 15 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 982,307.40

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
5.00	C	OT		ND BOP. CONTINUE TO CLEAN MUD TANKS.
				TRANSFERRED 1645 GALS FUEL TO ECW 7-16 TRANSFERRED 8 JTS (311.04') OF 4 1/2", N-80, LTC CASING TRANSFERRED 1 MARKER JOINT, 4 1/2" N-80, LTC (19.88') A TOTAL OF 14 TRUCKS WILL ARRIVE IN STAGES STARTING @ 06:00 HRS, 03/11/06 RIG WILL BE 100% READY FOR LOAD OUT MOVE DISTANCE IS 9.6 MILES
13.00	C			RIG RELEASED @ 11:00 HRS, 3/10/06 CASING POINT COST \$823,780

DATE: 3/17/2006 DSS: 16 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,023,507.40

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/17/2006 DSS: 16 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,023,507.40

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		3/15/06: MIRU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 1000'. CEMENT TOP ABOVE 1000'. RD SCHLUMBERGER.

3/16/06: NU 10 FRAC TREE. PRESSURE TESTED CASING & TREE TO 6500 PSIG. BLED OFF PRESSURE. SDFN.

DATE: 3/18/2006 DSS: 17 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,027,457.40

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		RU CUTTERS WIRELINE. PERFORATED LPR FROM 9440'-41', 9449'-50', 9467'-68', 9478'-79', 9492'-93', 9522'-23', 9527'-28', 9539'-40', 9546'-47', 9562'-63', 9570'-71' & 9591'-92' @ 3 SPF & 120° PHASING. RDWL. SI. WILL RUN BHP GUAGE 3/19/06.

DATE: 3/21/2006 DSS: 18 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,031,407.40

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		MIRU SCHLUMBERGER SLICKLINE. RIH WITH BHP GUAGE. RECORD PRESSURE FOR 1 HR. POH. BHP 5498 PSIG. RD SCHLUMBERGER.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
600 17th St. Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SWNW 1500 FNL 285 FWL S.L.B. & M
SECTION 1, T9S, R22E 40.06801 LAT 109.3924 LON**

5. Lease Serial No.

U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 670-1

9. API Well No.

43-047-36764

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT


12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Please see the attached operations summary report for completion operations performed on the subject well
3/24/2006 - 3/31/2006.**

EOG Resources, Inc. operates under Nationwide Bond #2308

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary Maestas		Title Operations Clerk
Signature 		Date 04/10/2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
APR 11 2006

DIV. OF OIL, GAS & MINING

PERC^Y**OPERATIONS SUMMARY REPORT****WELL NAME:** CWU 670-01**AFE NO:** 303254**RIG NAME:** TRUE #27**WELL ID NO.:** 056047**FIELD NAME:** CHAPITA WELLS DEEP**API NO.:** 43-047-36764**EVENT NO.:** 1**EVENT DESC.:** DRILL & COMPLETE**DATE:** 3/24/2006**DSS:** 19**DEPTH:** 9,820**MUD WT:****CUM COST TO DATE:** 1,037,457.40

<u>HOURS</u>	<u>PH</u>	<u>OP</u>	<u>ACT</u>
12.50	C	OT	

ACTIVITY DESCRIPTION

MIRU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4942 GAL YF125ST+ PAD, 42,980 GAL YF125ST+ & YF118ST+ WITH 131,400 # 20/40 SAND @ 1-6 PPG. MTP 6035 PSIG. MTR 50.3 BPM. ATP 5402 PSIG. ATR 48.9 BPM. ISIP 3040 PSIG. RD SCHLUMBERGER.

RUWL SET 10K CFP AT 9,550. PERFORATE MPR FROM 8993'-94', 9025'-26', 9034'-35', 9062'-63', 9071'-72', 9090'-91', 9111'-12', 9148'-49', 9200'-01', 9216'-17', 9257'-58', 9276'-77' @ 2 SPF @ 180° PHASING. RDWL. RU SCHLUMBERGER, FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4950 GAL YF125ST+ PAD, 48,264 GAL YF125ST+ & YF118ST+ WITH 145,500 # 20/40 SAND @ 1-6 PPG. MTP 6543 PSIG. MTR 49.3 BPM. ATP 6046 PSIG. ATR 33.7 BPM. ISIP 6400 (SCREENED OUT WITH 5 BBLS LEFT IN FLUSH) PSIG. RD SCHLUMBERGER. WAIT FOR PRESSURE TO FALL BELOW 5000 PSI & SAND TO FALL.

RUWL SET 10K CFP AT 8,970'. PERFORATE MPR FROM 8790'-91', 8813'-14', 8819'-20', 8829'-30', 8850'-51', 8858'-59', 8886'-87', 8897'-98', 8919'-20', 8928'-29', 8935'-36', 8944'-45', 8952'-53' @ 2 SPF @ 180° PHASING. RDWL. SWIFN.

DATE: 3/25/2006**DSS:** 20**DEPTH:** 9,820**MUD WT:****CUM COST TO DATE:** 1,374,062.90

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/25/2006 DSS: 20 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,374,062.90

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
11.00	C	OT		<p>SICP 2858 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4941 GAL YF125ST+ PAD, 52,011 GAL YF125ST+ & YF118ST+ WITH 170,000# 20/40 SAND @ 1-6 PPG. MTP 6557 PSIG. MTR 50.3 BPM. ATP 6026 PSIG. ATR 46.7 BPM. ISIP 3780 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8,730'. PERFORATED MPR FROM 8535'-36', 8567'-68', 8577'-78', 8596'-97', 8611'-12', 8619'-20', 8630'-31', 8681'-83' & 8698'-99' @ 3 SPF 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4951 GAL YF125ST+ PAD, 50,993 GAL YF125ST+ & YF118ST+ WITH 167,700# 20/40 SAND @ 1-6 PPG. MTP 6455 PSIG. MTR 50.3 BPM. ATP 5714 PSIG. ATR 45.7 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8510'. PERFORATED MPR/UPR FROM 8309'-10', 8317'-18', 8325'-26', 8343'-44', 8391'-92', 8397'-98', 8409'-10', 8437'-38', 8448'-49', 8456'-57', 8473'-74', 8483'-84' & 8490'-91' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF123ST+ PAD, 50,789 GAL YF123ST+ & YF118ST+ WITH 167,900# 20/40 SAND @ 1-6 PPG. MTP 6341 PSIG. MTR 50.3 BPM. ATP 5386 PSIG. ATR 47.9 BPM. ISIP 2960 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 8260'. PERFORATED UPR FROM 8033'-34', 8077'-78', 8101'-02', 8108'-10', 8120'-22', 8129'-30', 8160'-61', 8217'-18', 8225'-26' & 8231'-32' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST+ PAD, 50,745 GAL YF123ST+ & YF118ST+ WITH 169,100# 20/40 SAND @ 1-6 PPG. MTP 6123 PSIG. MTR 50.3 BPM. ATP 4986 PSIG. ATR 48.2 BPM. ISIP 3480 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CFP AT 7995'. PERFORATED UPR FROM 7594'-95', 7619'-20', 7677'-78', 7684'-85', 7721'-22', 7733'-34', 7759'-60', 7825'-26', 7844'-45', 7929'-30', 7949'-51' & 7966'-68' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD, 39,986 GAL YF123ST+ & YF118ST+ WITH 123,580# 20/40 SAND @ 1-6 PPG. MTP 6325 PSIG. MTR 51.2 BPM. ATP 5512 PSIG. ATR 41.4 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.</p> <p>RUWL. SET 10K CBP AT 7560'. BLED OFF PRESSURE RDWL. SDFN.</p>

DATE: 3/28/2006 DSS: 21 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,382,522.90

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
23.00	C	OT		<p>MIRU ROYAL RIG #2. RIH W/BIT & PUMP OFF SUB. CLEANED OUT & DRILLED OUT PLUGS @ 7560', 7995', 8260', 8510', 8730' & 8970'. RIH TO 9172'. PUMP PRESSURE INCREASED FROM 1400 PSIG TO 2200 PSIG. TUBING STUCK. WORKED TUBING 1.5 HRS WHILE PUMPING DOWN TUBING @ 1.5 BPM & 2200 PSIG. FLOWED CASING 12 HRS. 16/64" CHOKE. FCP 1300 PSIG. 50 BFPH. RECOVERED 435 BLW. 8433 BLWTR.</p>

DATE: 3/29/2006 DSS: 22 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,391,829.90

PERC^Y**OPERATIONS SUMMARY REPORT**

WELL NAME: CWU 670-01
 RIG NAME: TRUE #27
 FIELD NAME: CHAPITA WELLS DEEP
 EVENT NO.: 1

AFE NO: 303254
 WELL ID NO.: 056047
 API NO.: 43-047-36764
 EVENT DESC.: DRILL & COMPLETE

DATE: 3/29/2006 DSS: 22 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,391,829.90

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FCP 1300 PSIG. RU POWER SWIVEL. WORKED TUBING FREE. DRILLED OUT PLUG @ 9360'. CLEANED OUT TO PBTD. LANDED TBG @ 7580' KB. ND BOPE & NU TREE. PUMP OF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 1800 PSIG. 30 BFPH. RECOVERED 692 BLW. 7741 BLWTR.

TUBING DETAIL	LENGTH
PUMP OFF SUB	.91'
1 JT 2 3/8" 4.7# N80 TUBING	32.62'
XN NIPPLE	1.10'
231 JTS 2 3/8" 4.7# N80 TUBING	7532.01'
BELOW KB	13.00'
LANDED @	7579.64' KB

DATE: 3/30/2006 DSS: 23 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,395,129.90

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
24.00	C	OT		FLOWED 24 HRS. 16/64" CHOKE. FTP 1500 PSIG. CP 2300 PSIG. 26 BFPH. RECOVERED 616 BLW. 7125 BLWTR.

DATE: 3/31/2006 DSS: 24 DEPTH: 9,820 MUD WT: CUM COST TO DATE: 1,396,729.90

HOURS	PH	OP	ACT	ACTIVITY DESCRIPTION
6.00	C	OT		FLOWED 12 HRS. 16/64" CHOKE. FTP 1450 PSIG. CP 2400 PSIG. 20 BFPH. RECOVERED 135 BLW. 6990 BLWTR. SI. TURNED WELL OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPLETION DATE: 3/31/06

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC.**

3a. Address
P.O. BOX 250 Big Piney WY, 83113

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1500 FNL 285 FWL (SW/NW) S.L.B.&M
SECTION 1, T9S, R22E 40.068006 LAT 109.396858 LON**

5. Lease Serial No.

U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 670-01

9. API Well No.

43-047-36764

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 11:00 a.m., 4/11/2006 through Questar meter # 6969 on a 10/64" choke. Opening pressure, FTP 2450 psig, CP 3100 psig.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene B. Gardner

Title **Regulatory Assistant**

Signature

Date

04/13/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

APR 14 2006

DIV. OF OIL, GAS & MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										6. If Indian, Allottee or Tribe Name									
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____										7. Unit or CA Agreement Name and No. Chapita Wells Unit									
2. Name of Operator EOG Resources, Inc.										8. Lease Name and Well No. Chapita Wells Unit 670-01									
3. Address 600 17th St., Suite 1000N, Denver, CO 80202										3a. Phone No. (include area code) 303-824-5526									
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1500' FNL & 285' FWL (SW/NW) 40.068006 LAT 109.396858 LON At top prod. interval reported below Same At total depth Same										9. AFI Well No. 43-047-36764									
14. Date Spudded 01/19/2006										15. Date T.D. Reached 03/08/2006									
16. Date Completed 04/11/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 4805 GL									
18. Total Depth: MD 9820 TVD										19. Plug Back T.D.: MD 9777 TVD									
20. Depth Bridge Plug Set: MD TVD										21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/VDL/GR/CCL									
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)										23. Casing and Liner Record (Report all strings set in well)									
Hole Size										Size/Grade									
Wt. (#/ft.)										Top (MD)									
Bottom (MD)										Stage Cement Depth									
No. of Sks. & Type of Cement										Slurry Vol. (BBL)									
Cement Top*										Amount Pulled									
12-1/4"										9-5/8"									
J-55										36#									
0-2244										1350									
7-7/8"										4-1/2"									
N-80										11.6#									
0-9820										1890									
24. Tubing Record										25. Producing Intervals									
Size										Depth Set (MD)									
Packer Depth (MD)										Size									
Depth Set (MD)										Packer Depth (MD)									
2-3/8"										7580									
26. Perforation Record										27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Formation										Top									
Bottom										Perforated Interval									
Size										No. Holes									
Perf. Status										A) Mesaverde									
7594										9592									
9440-9592										3/spf									
8993-9277										2/spf									
8790-8953										2/spf									
8535-8699										3/spf									
28. Production - Interval A										28a. Production - Interval B									
Date First Produced										Test Date									
Hours Tested										Test Production									
Oil BBL										Gas MCF									
Water BBL										Oil Gravity Corr. API									
Gas Gravity										Production Method									
04/11/2006										04/14/2006									
24										→									
30										275									
200										200									
Choke Size										Tbg. Press. Flwg. SI									
Csg. Press.										24 Hr. Rate									
Oil BBL										Gas MCF									
Water BBL										Gas/Oil Ratio									
Well Status										10/64"									
SI 1800										2900									
→										→									
30										275									
200										200									
PRODUCING GAS WELL										28a. Production - Interval B									
Date First Produced										Test Date									
Hours Tested										Test Production									
Oil BBL										Gas MCF									
Water BBL										Oil Gravity Corr. API									
Gas Gravity										Production Method									
04/11/2006										04/14/2006									
24										→									
30										275									
200										200									
Choke Size										Tbg. Press. Flwg. SI									
Csg. Press.										24 Hr. Rate									
Oil BBL										Gas MCF									
Water BBL										Gas/Oil Ratio									
Well Status										10/64"									
SI 1800										2900									
→										→									
30										275									
200										200									
PRODUCING GAS WELL										28a. Production - Interval B									

**(See instructions and spaces for additional data on page 2)*

RECEIVED

MAY 19 2006

DIV. OF OIL, GAS & MINING

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7594	9592		Top Price River Middle Price River Lower Price River Sego	7557 8422 9177 9633

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary Maestas Title Operations Clerk
 Signature Mary Maestas Date 05/17/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 670-01 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8309-8491	2/spf
8033-8232	3/spf
7594-7968	2/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8309-8491	55,899 GALS GELLED WATER & 167,900# 20/40 SAND
8033-8232	55,857 GALS GELLED WATER & 169,100# 20/40 SAND
7594-7968	45,105 GALS GELLED WATER & 123,580# 20/40 SAND

Perforated the Lower Price River from 9440-41', 9449-50', 9467-68', 9478-79', 9492-93', 9522-23', 9527-28', 9439-40', 9546-47', 9562-63', 9570-71 & 9591-92' w/ 3 SPF.

Perforated the Middle Price River from 8993-94', 9025-26', 9034-35', 9062-63', 9071-72', 9090-91', 9111-12', 9148-49', 9200-01', 9216-17', 9257-58' & 9276-77' w/ 2 SPF.

Perforated the Middle Price River from 8790-91', 8813-14', 8819-20', 8829-30', 8850-51', 8858-59', 8886-87', 8897-98', 8919-20', 8928-29', 8935-36', 8944-45' & 8952-53' w/ 2 SPF.

Perforated the Middle Price River from 8535-36', 8567-68', 8577-78', 8596-97', 8611-12', 8619-20', 8630-31', 8681-83' & 8698-99' w/ 3 SPF.

Perforated the Middle/Upper Price River from 8309-10', 8317-18', 8325-26', 8343-44', 8391-92', 8397-98', 8409-10', 8437-38', 8448-49', 8456-57', 8473-74', 8483-84' & 8490-91' w/ 2 SPF.

Perforated the Upper Price River from 8033-34', 8077-78', 8101-02', 8108-10', 8120-22', 8129-30', 8160-61', 8217-18', 8225-26' & 8231-32' w/ 3 SPF.

Perforated the Upper Price River from 7594-95', 7619-20', 7677-78', 7684-85', 7721-22', 7733-34', 7759-60', 7825-26', 7844-45', 7929-30', 7949-51' & 7966-68' w/ 2 SPF.

43-047-36764
19s 22e



February 2, 2007

EOG Resources, Inc.
600 Seventeenth St., Ste. 1100 N
Denver, CO 80202
(303) 572-9000
Fax (303) 824-5400

Utah Division of Oil, Gas & Mining
1594 West North Temple
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: CWU #670-01
T09S-R22E-Sec.1
Uintah, Utah

Gentlemen:

Enclosed herewith are the following logs and data associated with the subject well:

Cement Bond Log Gamma Ray / CCL
Reservoir Saturation Log Gamma Ray / CCL

If you have any questions, please do not hesitate to contact me.

Very truly yours,

EOG RESOURCES, INC.

Delores Montoya
Exploration & Operations Senior Secretary
Denver Office

Enc.
Cc: Well File

RECEIVED

FEB 07 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1500' FNL & 285' FWL (SWNW)
Sec. 1-T9S-R22E 40.068006 LAT 109.396858 LON**

5. Lease Serial No.

U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 670-1

9. API Well No.

43-047-36764

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Pit reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit for the referenced location was closed on 10/8/2006 as per the APD procedure.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

02/06/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

FEB 08 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**1500' FNL & 285' FWL (SWNW)
Sec. 1-T9S-R22E 40.068006 LAT 109.396858 LON**

5. Lease Serial No.

U-01201

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 670-1

9. API Well No.

43-047-36764

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Interim reclamation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

All material, debris, trash, and junk was removed from the location. The reserve pit was reclaimed. Stockpiled topsoil was spread over the pit area and broadcast seeded with the prescribed seed mixture. The seeded area was then walked down with a cat. Interim reclamation was completed on May 4, 2007.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

05/15/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 17 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



43-047-36764

IN REPLY REFER TO
3180
UT-922

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 1100N
Denver, Colorado 80202

June 29, 2007

Re: Initial Mesaverde Formation PA "R"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The Initial Mesaverde Formation Participating Area "R", Chapita Wells Unit, CRS No. UTU63013AG, AFS No. 892000905AG, is hereby approved effective as of April 11, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "R" results in an Initial Participating Area of 80.00 acres and is based upon the completion of Well No. 670-1, API No. 43-047-36764, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 1, Township 9 South, Range 22 East, SLM&B, Federal Unit Tract No. 11, Lease No. UTU01201, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Initial Mesaverde Formation Participating Area "R", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ Greg J. Noble

Greg A. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

RECEIVED

JUL 05 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01201
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No. CHAPITA WELLS UNI
3a. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. CHAPITA WELLS UNIT 670-01
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T9S R22E SWNW 1500FNL 285FWL 40.06801 N Lat, 109.39686 W Lon		9. API Well No. 43-047-36764
		10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE
		11. County or Parish, and State UINTAH COUNTY, UT

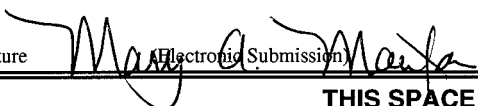
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization to use a low-profile evaporation unit in the reserve pit for the referenced location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Electronic Submission #60945 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Vernal	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature 	Date 06/18/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUN 20 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9111

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36764	CHAPITA WELLS UNIT 670-01		SWNW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
D	15154	14406	1/19/2006		4/1/2007		
Comments: <i>m v r d</i> <i>changed 7/7/08</i>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Kaylene R. Gardner

Signature

Lead Regulatory Assistant

Title

7/2/2008

Date

(5/2000)

RECEIVED
JUL 07 2008
DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

JUL 16 2008

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 1000N
Denver, Colorado 80202

Re: Consolidated Mesaverde Formation PA
"A-X,AA-BB" Chapita Wells Unit
Uintah County, Utah

Dear Ms. Spears:

The Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, CRS No. UTU63013BD, AFS No. 892000905B, is hereby approved effective as of June 1, 2007, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Consolidated Mesaverde Formation PA "A-X,AA-BB" results in an initial consolidated participating area of 15,177.63 acres and is based upon the completion the following wells as capable of producing unitized substances in paying quantities.

To 13650

WELL NO.	API NO.	LOCATION	LEASE NO.
CWU1171-03	43-047-37695	NE $\frac{1}{4}$ SW $\frac{1}{4}$, 3-9S-22E	UTU0281
CWU1172-03	43-047-37838	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 3-9S-22E	UTU0281

Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-X,AA-BB", Chapita Wells Unit, and the effective date.

*also 15
14406
wells from entity*

Sincerely,

/s/ Becky J. Hammond

Becky J. Hammond
Chief, Branch of Fluid Minerals

*CWU 670-1
43047 36764 01-09S-22E*

Enclosure

RECEIVED

JUL 28 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG RESOURCES Operator Account Number: N 9550
Address: 1060 East Highway 40
city VERNAL
state UT zip 84078 Phone Number: (435) 781-9145

Well 1 4304735026

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-37366	CHAPITA WELLS UNIT 647-01	SESW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14406	13650	10/18/2007	6/1/2007		
Comments: <u>MURD</u> — <u>8/26/08</u>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35029	CHAPITA WELLS UNIT 650-03	NENW	3	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14406	13650	1/3/2005	6/1/2007		
Comments: <u>MURD</u> — <u>8/26/08</u>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36764	CHAPITA WELLS UNIT 670-01	SWNW	1	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14406	13650	1/19/2006	6/1/2007		
Comments: <u>MURD</u> — <u>8/26/08</u>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

8/21/2008

Title

Date

(5/2000)

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING